Energy Optimization

2026 Rebate Application
Business Non-Lighting

Ready to get your rebate?
Follow these simple steps.

This application is for projects completed between January 1, 2026 and December 31, 2026. Pre-approval is not required for this prescriptive program. Rebates are available on a first-come, first-served basis. For more detailed information, refer to the Terms and Conditions included with this application.

Annual Member Rebate Cap

Annual member rebate caps apply. To learn more about the caps for your co-op, visit michigan-energy.org and select your cooperative for more information.

Step 1 Determine Eligibility

Equipment must be new (used equipment is not allowed unless specifically stated) and installed in a commercial, industrial, or farm facility that is a Energy Optimization cooperative member, as well as meet minimum requirements set forth in this document. Projects must result in reduced electric energy usage due to improvement in the system efficiency. Projects involving efficient electrification (fuel switching to electricity from site use of fossil fuel) may be permitted if the project 1) reduces total annual site energy consumption; and 2) results in reduced greenhouse gas emissions from energy use over the life of the electrification measure. Equipment must operate a minimum of 1,500 hours per year unless otherwise specified. Applications with fewer hours may use the custom program. Rebates for prescriptive measures may not exceed 75 percent of the total project cost, unless otherwise specified.

Step 2 Install Equipment

After ensuring your project will qualify, purchase and install the equipment. New equipment must be installed and old equipment removed. Only new products that are exact product types listed in this form are eligible for prescriptive rebates.

Step 3 Submit Application

Application must be submitted with complete information within six months of project completion or by December 31, 2026, whichever is earlier. Application must include:

- An IRS Form W-9 for payee (or completed Section 5 on page 2 of this application).
- The entire completed application, including the completed rebate worksheets and the signed member information page.
- Itemized invoices from the installing contractor(s) and/or vendor(s) for the project. Invoices must include a separate line item for each rebate measure, as well as the date, quantity, unit cost, size, type, make, and model of installed items, and labor costs, if applicable.
- Specification/data sheets for all equipment for which a rebate is requested.

Step 4 Payment

Once completed paperwork is submitted, your final application will be reviewed and processed for payment. Rebate payments are usually mailed within six to eight weeks.

Submit your documents one of three ways:

Fax
(608) 646-7682

Mail
Energy Optimization
431 Catalyst Way
Madison, WI 53719

Email
info@michigan-energy.org

Alger Delta Electric ALGERDELTA.COM
HOME WORKS Tri-County Electric Cooperative
MEC MIDWEST ENERGY & COMMUNICATIONS
Ontonagon REA
PIE&G Connected. Trusted. Reliable.
TEC

SECTION 1: Co-op Member Information (please print)

Co-op Member Name (as shown on your electric utility bill):			
Co-op Member Mailing Address:	City:	State:	ZIP:

SECTION 2: Job Site Information

Job Site Name (if different than member name):	Project Contact Person Name:		
Project Contact Telephone: ☐ Home/Office Number ☐ Mobile Number	Project Contact Email:		
Job Site Street Address (physical location):	City:	State: MI	ZIP:
Electric Utility Company at Job Site:	Electric Utility Acct #:	Project Completion Date:	

What is the predominant use of the building space where equipment was installed? (check one)
☐ Office ☐ Retail ☐ Warehouse ☐ Restaurant ☐ Grocery/Supermarket ☐ Manufacturing ☐ Lodging ☐ School: K-12 ☐ School: College
☐ Healthcare facility ☐ Farm (commercial meter) ☐ Farm (residential meter) ☐ Other/Miscellaneous_____

SECTION 3: Trade Ally (Contractor) Information

Trade Ally Name (or indicate if self install):	Trade Ally Contact Person Name:		
Trade Ally Telephone:	Contact Email:		
Trade Ally Mailing Address:	City:	State:	ZIP:

SECTION 4: Payee and Mailing Address

Make Rebate Check Payable to (payee): ☐ Co-op Member ☐ Landlord ☐ Trade Ally or other third party (See *Third-Party Payees* section of Terms and Conditions for details.)

Mail Check to: ☐ Co-op Member Mailing Address (entered at top of this page) ☐ Job Site Address ☐ Payee W-9 Address ☐ Alternate Pay Address (complete below)

Alternate Pay Address (if checked above):	City:	State:	ZIP:

ONLY IF rebate is being made payable to a third-party landlord or trade ally per check box above, the co-op member must confirm this rebate reassignment arrangement by signing below: I, the co-op member, am authorizing reassignment of the rebate payment to the third-party payee named herein (in Section 5 below or payee IRS Form W-9), and I understand that I will not be receiving the rebate payment. I also understand that my release to a third-party does not exempt me from the program requirements outlined in the Terms and Conditions.

Co-op Member Signature: /s/	Print Name:	Title:	Date:

SECTION 5: Payee IRS Form W-9 Information (Submit IRS Form W-9 for payee OR fill out this section completely - not both. This section may be omitted only if IRS Form W-9 for payee is submitted.)

Payee Legal Name (as shown on income tax return):	Payee Business Name (if different than payee legal name):		
Payee Legal Address:	City:	State:	ZIP:

Check the appropriate box for federal tax classification; check only one of the following seven boxes:
☐ Individual/sole proprietor or single-member LLC ☐ C Corporation ☐ S Corporation ☐ Partnership ☐ Trust/estate ☐ Other tax exempt organization or govt. agency
☐ LLC - Enter the tax classification (C = C corporation, S = S corporation, P = partnership):_____
Note: For a single-member LLC that is disregarded, do not check LLC; check the appropriate box in the line above for the tax classification of the single-member owner.

Payee Tax Identification Number (TIN) (Complete ONE only. Must match payee legal name above.)
FEIN #: ____ ____ – ____ ____ ____ ____ ____ ____ ____ OR SSN: ____ ____ ____ – ____ ____ – ____ ____ ____ ____

Certification: The following certifications are required in order for this form to substitute for the IRS Form W-9. Under penalties of perjury, I certify that:
1. The payee's TIN is correct. 2. The payee is not subject to backup withholding due to failure to report interest and dividend income. 3. The payee is a U.S. citizen.
The Internal Revenue Service does not require your consent to any provision of this document other than the certifications required to avoid backup withholding.

Payee Signature: /s/	Print Name:	Title:	Date:

SECTION 6: Co-op Member Signature (please read and sign)

The undersigned agrees that the stated energy-efficient measure(s) was (were) installed at the job site address listed above as part of the Energy Optimization program. I have read and agree to the Terms and Conditions within this application. I agree to verification of equipment installation, which may include a site inspection by a program or utility representative. I understand that I am not allowed to receive more than one rebate from this program on any individual piece of equipment. I hereby agree to indemnify, hold harmless, and release the utility and program administrator from any actions or claims in regard to the installation, operation, and disposal of equipment (and related materials) covered herein, including liability from any incidental or consequential damages. To the best of my knowledge, the statements made on this application are complete, true, and correct, and I have submitted the appropriate supporting documentation to receive a rebate. I have elected to utilize electronic signatures. I understand and intend that a legal signature is formed by typing my name on this document. If any of the parties do not wish to sign this document electronically, all must opt out together and print a paper copy to sign manually.

Co-op Member Signature: /s/	Print Name:	Title:	Date:

Variable Frequency Drives

Install new variable frequency drives (VFD) that meet the following requirements:

- Used in conjunction with pumping or air handling (i.e., fan or blower) application only. Other uses may qualify for a custom rebate.
- The pump or air handling system must operate a minimum of 2,000 hours annually. Otherwise, you may apply for a custom rebate.
- Individual motors retrofitted with VFD may not exceed 500 horsepower. Use the C&I Custom Application in this case.
- For new construction projects, HVAC pump motors must be <30 hp and HVAC fan motors must be <10 hp.
- Redundant or back-up units do not qualify. Routine replacement of existing VFDs does not qualify.
- VFD speed must be automatically controlled by differential pressure, flow, temperature, or other variable signal. Units installed only to allow soft starts are not eligible.
- The system controlled must have significant load diversity that will result in savings through motor speed variation.
- VFDs added to chillers and air compressors do not qualify for this prescriptive rebate.
- Variable frequency drives may not be beneficial in pump systems where static head makes up a large portion of the total system head. It is also important that the load on the system vary over time to take advantage of the savings that a VFD can provide. Be sure to understand these aspects of your system and discuss them with the equipment vendor in advance of applying VFD technology.
- Pump or fan utilizing variable speed ECM motor technology may also qualify for this measure.

If the VFD is serving an HVAC system, please answer the following:

Indicate type of air conditioning system:
☐ Rooftop Unit or Split-System ☐ Air-Cooled Chiller ☐ Water-Cooled Chiller ☐ Other: ____________________ ☐ None

Does the system have an economizer?
☐ Yes ☐ No

Describe the associated HVAC system:
☐ Constant Volume (CV) ☐ Variable Air Volume (VAV) ☐ Other: ____________________

Rebate Rates:

HVAC Pump	$75 per hp controlled
Process Pump	$75 per hp controlled
Irrigation Pump	$25 per hp controlled
Other Well Pump	$35 per hp controlled

HVAC Fan	$60 per hp controlled
Process Fan	$60 per hp controlled
Cooling Tower Fan	$40 per hp controlled
Other Qualifying Uses	$60 per hp controlled

Enter the information for each new variable frequency drive for which you are claiming a rebate in the table below. Attach additional copies of this page if you are claiming rebates on more than three variable frequency drives.

VFD Application	VFD Manufacturer & Model Number	Equipment Operating Hours (2,000 hr/yr min)	HP Controlled by VFD	Quantity of VFDs	Subtotal (Qty x HP x Rebate Rate)
Check one: ☐ HVAC Pump - Chilled Water ☐ HVAC Pump - Hot Water ☐ Process Pump ☐ Irrigation Pump ☐ Other Well Pump ☐ HVAC Fan ☐ Process Fan ☐ Cooling Tower Fan ☐ Other:___________					$
Check one: ☐ HVAC Pump - Chilled Water ☐ HVAC Pump - Hot Water ☐ Process Pump ☐ Irrigation Pump ☐ Other Well Pump ☐ HVAC Fan ☐ Process Fan ☐ Cooling Tower Fan ☐ Other:___________					$
Check one: ☐ HVAC Pump - Chilled Water ☐ HVAC Pump - Hot Water ☐ Process Pump ☐ Irrigation Pump ☐ Other Well Pump ☐ HVAC Fan ☐ Process Fan ☐ Cooling Tower Fan ☐ Other:___________					$
If more rows are needed, submit another copy of this page.				A. Subtotal of Chart Above =	$
				B. VFD Project Cost = $ ___________ x 75 percent =	$
				VFD Rebates Requested (Lesser of A or B)	$

Electric Chiller

Custom rebates may be available for chillers with efficiencies well above code requirements as defined in ASHRAE 90.1-2019, Table 6.8.1-3 "Water-Chilling Packages - Minimum Efficiency Requirements".

Chiller-specific guidelines:

- Manufacturer specification sheets for items installed must be submitted and the full product identification/model number must be shown on the invoice. Chiller specifications must include capacity, full-load efficiency and IPLV per AHRI standard 550/590 test procedure.
- The ASHRAE Path A or Path B used to demonstrate code compliance must be provided and will be used to estimate savings for a prospective rebate.
- Chillers purchased or installed for backup or redundant systems are not eligible for a rebate.
- This measure is eligible for new construction projects.

Electric Chiller Tune-Up

- Rebate is available for air-cooled or water-cooled electric chillers used for either space or process cooling.
- Rebate is available no more than once in a 24-month period. Not eligible for new construction projects.
- "Economizer" refers to a system economizer on the water-side, air-side, or both. Economizer is not necessarily part of the chiller itself.
- Submit an invoice detailing the work performed and which/how many units were serviced, and on what date. If service was performed under an annual service agreement, send a copy of the contract and latest billing statement.
- Provide documentation for each unit's capacity in tons. This can be a manufacturer's spec. sheet or the service provider's work order/inspection checklist or invoice. Attach additional copies of this page if applying for rebate for more than two chillers.
- Tune-up service should include the following normal maintenance items (as applicable):
  - » Air cooled condenser coil cleaning
  - » System pressure check and adjust
  - » Filter inspect or replace
  - » Belt inspect or replace
  - » Economizer condition check and repair
  - » Contactors condition
  - » Evaporator condition
  - » Compressor amp draw
  - » Supply motor amp draw
  - » Condenser fan(s) amp draw
  - » Liquid line temperature
  - » Sub-cooling and super heat
  - » Suction pressure and temperature
  - » Oil level and pressure
  - » Low pressure controls
  - » High pressure controls
  - » Crankcase heater operation
  - » Water cooled chiller condenser tube cleaning
  - » Water cooled chiller evaporator

UNIT 1	**Equipment Type:** ☐ Air-Cooled Chiller with Economizer ☐ Air-Cooled Chiller with no Economizer ☐ Water-Cooled Chiller with Economizer ☐ Water-Cooled Chiller with no Economizer	Manufacturer:	Model #:
		Date of Previous Service:	Current Service Date:
		Equipment Capacity in Tons (provide documentation):	
UNIT 2	**Equipment Type:** ☐ Air-Cooled Chiller with Economizer ☐ Air-Cooled Chiller with no Economizer ☐ Water-Cooled Chiller with Economizer ☐ Water-Cooled Chiller with no Economizer	Manufacturer:	Model #:
		Date of Previous Service:	Current Service Date:
		Equipment Capacity in Tons (provide documentation):	

Did you indicate equipment type and capacity in tons for each unit above? (required to receive rebate) ☐ Yes

A. Total equipment capacity of all units above with economizer (in tons)_____ X $6 per ton =	$
B. Total equipment capacity of all units above without economizer (in tons)_____ X $12 per ton =	$
C. Sum of A and B above =	$
D. Cost of Service = $_____ X 75 percent =	$
Chiller Tune-Up Rebates Requested Lesser of C or D above	$

Split-System, Central Packaged, Unitary and Rooftop Unit Air Conditioners & Heat Pumps

Custom rebates may be available for air conditioning and commercial heat pump equipment with efficiencies well above code requirements. Due to high efficiencies already required by code, rebates tend to be low, especially for larger tonnage equipment, and may not warrant a rebate application.

HVAC Heat Pump Systems

HVAC Equipment Eligibility Verifications

- Licensed Michigan mechanical contractor installation required for all heat pump measures, except heat pump water heater.
- Installation invoice must be provided.
- Heat pump efficiency can be verified at: **AHRIdirectory.org** and or **ashp.neep.org**.

Measures	Specifications			Quantity	Rebate per Unit	Total Rebate

Variable Refrigerant Flow (VRF) Heat Pump System*
• Please call to discuss your project.
• Each outdoor unit must serve multiple indoor units.
• VRF systems incorporating heat recovery are recommended.
• If your system has more than 5 indoor units, submit a list of model and serial numbers.
• Rebate is based on AHRI rated cooling capacity.
• Must meet ALL minimum efficiency requirements shown below for the equipment cooling capacity size category (based on CEE VRF HP Specification Tier 1 effective 1/12/2016):
  ◦ ≥ 65,000 Btu/hr and < 135,000 Btu/hr: 11.3 EER, 14.2 IEER, 3.4 COP (47°F), 2.4 COP (17°F)
  ◦ ≥ 135,000 Btu/hr and < 240,000 Btu/hr: 10.9 EER, 13.7 IEER, 3.2 COP (47°F), 2.1 COP (17°F)
  ◦ ≥ 240,000 Btu/hr: 10.3 EER, 12.5 IEER, 3.2 COP (47°F), 2.1 COP (17°F)
	Manufacturer:	Outdoor Unit Model #:			**$125 per ton**	$

	Outdoor Unit Serial #:	AHRI Certified Ref #:				
	AHRI Cooling Capacity (95F):	Btu/hr:	Tons (Btu/hr/12,000):			
	Indoor Unit #1 Model #:	Indoor Unit #1 Serial #:				
	Indoor Unit #2 Model #:	Indoor Unit #2 Serial #:				
	Indoor Unit #3 Model #:	Indoor Unit #3 Serial #:				
	Indoor Unit #4 Model #:	Indoor Unit #4 Serial #:				
	Indoor Unit #5 Model #:	Indoor Unit #5 Serial #:				
	SEER:	HSPF:	EER (95F):			
	IEER:	COP (47F):	COP (17F):			
	Type of heating system being replaced or displaced: ☐ Electric Resistance/Electric Baseboard Heat ☐ Air-Source Heat Pump ☐ Ground-Source Heat Pump ☐ Other					

* Eligible for new construction projects.

HVAC Heat Pump Systems Continued

Measures	Specifications		Quantity	Rebate per Unit	Total Rebate
Central Air-Source Heat Pump* • <65,000 Btu/hr • The specific combination of indoor and outdoor models installed MUST be listed on the NEEP Cold Climate Air Source Heat Pump List (ashp.neep.org) in a "ducted" system configuration category. • Model numbers of furnace/air handler, indoor unit (coil), and outdoor unit must be provided to verify efficiency rating. • Furnace/air handler must be equipped with ECM blower. • Limit 6 outdoor units. For systems exceeding 6 outdoor units, additional capacity may use the VRF Heat Pump System measure. Call for assistance.	SEER2:	HSPF2:		**$450 per system**	$
	AHRI Ref # (required):				
	Manufacturer:				
	Model # (indoor):				
	Serial # (indoor):				
	Model # (outdoor):				
	Serial # (outdoor):				
	Furnace is: ☐ New ☐ Existing ☐ No Furnace	Furnace/AHU Model Number:			
	Type of heating system being replaced or displaced: ☐ Electric Resistance/Electric Baseboard Heat ☐ Air-Source Heat Pump ☐ Ground-Source Heat Pump ☐ Other				
Mini/Multi-Split Air-Source Heat Pump* • <65,000 Btu/hr • The specific combination of indoor and outdoor models installed MUST be listed on the NEEP Cold Climate Air Source Heat Pump List (ashp.neep.org) in a "non-ducted" or "multizone mix of ducted and non-ducted" system configuration category. • Limit 6 outdoor units. For systems exceeding 6 outdoor units, additional capacity may use the VRF Air-Source Heat Pump System measure. Call for assistance.	SEER2:	HSPF2	# of Indoor Units:	**$500 per system**	$
	AHRI Ref # (required):				
	Manufacturer:				
	Model # (indoor):				
	Serial # (indoor):		# of Outdoor Units:		
	Model # (outdoor):				
	Serial # (outdoor):				
	Type of heating system being replaced or displaced: ☐ Electric Resistance/Electric Baseboard Heat ☐ Air-Source Heat Pump ☐ Ground-Source Heat Pump ☐ Other				
Air-to-Water Heat Pump* • <65,000 Btu/hr • COP of ≥1.7 at an outdoor air temperature of 5°F and an output water temperature of 110°F	☐ Mono-block	☐ Split		**$500 per system**	$
	Manufacturer:				
	Model #:				
	Serial #:				
	Type of heating system being replaced or displaced: ☐ Electric Resistance/Electric Baseboard Heat ☐ Air-Source Heat Pump ☐ Ground-Source Heat Pump ☐ Other				

* Eligible for new construction projects.

HVAC Heat Pump Systems Continued

Measures	Specifications	Quantity	Rebate per Unit	Total Rebate
Ground-Source Heat Pump* • Open-loop systems: Minimum full load EER 19.0 • Closed-loop systems: Minimum full load EER 17.0 • Includes Well-Connect™, replacement ground source heat pump or new ground source heat pump • The specific combination of indoor and outdoor models installed MUST be listed on AHRIdirectory.org. • Water-to-air systems must incorporate an ECM blower motor in their furnace or air handler.	EER (full load): AHRI Ref # (required): ☐ Open-Loop System ☐ Closed-Loop System ☐ Water-to-Air System ☐ Water-to-Water System Heat Pump Manufacturer: Heat Pump Model #: Heat Pump Serial #: Furnace/AHU model # (if equipped): **Type of heating system being replaced or displaced:** ☐ Electric Resistance/Electric Baseboard Heat ☐ Air-Source Heat Pump ☐ Ground-Source Heat Pump ☐ Other		**$2,250 per system**	$
Desuperheater for Ground-Source Heat Pump* • Must be connected to a ground-source heat pump and used for domestic hot water generation • Must be connected to ELECTRIC back-up water heater	Model # (storage tank): Model # (ground-source heat pump):		**$100**	$

Packaged Terminal Heat Pump (PTHP)
• PTHP replacing packaged terminal air conditioner (PTAC) with electric resistance heat. Replacement of existing PTHP does not qualify.
• Unit must be AHRI listed as a commercial PTHP.
• All efficiency ratings will be verified using the AHRI database (ahridirectory.org).
• The equipment size category (BTU/hr) is based on the cooling capacity value of the unit.
• Must meet both heating and cooling specifications for these equipment size categories:
  • PTHP <7,000 BTU/hr: 13.1 EER, 3.6 COP
  • PTHP 7,000 BTU/hr - 15,000 BTU/hr: 11.8 EER, 3.5 COP
  • PTHP >15,000 BTU/hr: 10.5 EER, 3.4 COP
			$100 per PTHP	$

			HVAC Rebates Requested:	$

* Eligible for new construction projects.

Computer Room Air Conditioning (CRAC)

Measure		Rebate Rate	Total Cooling	Total Rebate
High Efficiency CRAC Unit* Must meet minimum efficiency requirements shown below which vary by proposed or actual operating temperature of air returning to the CRAC unit: • Air Cooled: If return air temperature ≤ 75°F, minimum SCOP 2.20 • Air Cooled: If return air temperature is > 75°F and ≤ 85°F, minimum SCOP 2.78 • Air Cooled: If return air temperature is > 85°F, minimum SCOP 2.82 • Water Cooled: If return air temperature ≤ 75°F, minimum SCOP 2.51 • Water Cooled: If return air temperature > 75°F and ≤ 85°F, minimum SCOP 2.97 • Water Cooled: If return air temperature is > 85°F, minimum SCOP 2.73 • Glycol Cooled: If return air temperature ≤ 75°F, minimum SCOP 2.08 • Glycol Cooled: If return air temperature is > 75°F and ≤ 85°F, minimum SCOP 2.53 • Glycol Cooled: If return air temperature is > 85°F, minimum SCOP 2.47	Air cooled	**$3.50 / MBH**	_____ MBH	$
	Water cooled	**$3.50 / MBH**	_____ MBH	$
	Glycol cooled	**$4 / MBH**	_____ MBH	$
Air Side Economizer for Air Cooled CRAC Unit* Indicate the proposed or actual operating temperature of air returning to the CRAC unit: ☐ Return air temperature ≤ 75°F ☐ Return air temperature is > 75°F and ≤ 85°F ☐ Return air temperature is > 85°F		**$30 / MBH**	_____ MBH	$
Refrigerant Economizer for Air Cooled CRAC Unit* Indicate the proposed or actual operating temperature of air returning to the CRAC unit: ☐ Return air temperature ≤ 75°F ☐ Return air temperature is > 75°F and ≤ 85°F ☐ Return air temperature is > 85°F		**$12 / MBH**	_____ MBH	$
Glycol Economizer for Glycol Cooled CRAC Unit* Indicate the proposed or actual operating temperature of air returning to the CRAC unit: ☐ Return air temperature ≤ 75°F ☐ Return air temperature is > 75°F and ≤ 85°F ☐ Return air temperature is > 85°F		**$22 / MBH**	_____ MBH	$
Data Room Hot/Cold Aisle Configuration • For converting existing computer rooms without hot-aisle and/or cold-aisle containment to a new configuration with hot-aisle and/or cold-aisle containment. • Reconfiguration must result in at least a 5°F return air temperature increase. • New construction projects are not eligible. Indicate the CRAC unit cooling system type: ☐ Air cooled ☐ Water cooled ☐ Glycol cooled Indicate the return air temperature prior to the reconfiguration: _____°F Indicate the return air temperature after the reconfiguration: _____°F		**$4 / MBH**	_____ MBH	$

Measure	Fan HP Controlled	Rebate	Quantity of VFDs	Total Rebate
VFD on Existing CRAC Unit Process Fans*		**$150 / HP**		$

CRAC Rebates Requested:	$

* Eligible for new construction projects.

Other HVAC Equipment

Measure	Rebate Per Unit	Quantity	Subtotal (Rebate per Unit x Qty)
Variable Speed ECM Blower Motor for Furnace or AHU* • For equipping a furnace, unit ventilator, fan coil unit, or light duty air handling unit with an integrated variable speed motor. • Measure applies to new systems or retrofitting existing equipment. If retrofitting existing equipment, motor replaced must be constant speed.	**$95 per HP**		$
Smart Thermostat* • Must feature Wi-Fi connectivity. • For simple, single-zone HVAC systems replacing manual or standard programmable thermostat. • Thermostat must control an HVAC system that includes mechanical cooling and/or electric heat. • May not be combined with Hotel Guest Room Energy Management measure. If multiple smart thermostats are being claimed, provide total square footage controlled by all of them.	**$0.02 per sq ft**	Indicate number of square feet of building area controlled by the smart thermostat: _____	$
Hotel Guest Room Energy Management* • Rebate is for occupancy-based guest room energy management controls. • Occupancy control may be key-activated or sensed due to motion or body heat and must control the HVAC system serving the room. Front desk-only controls are not eligible. • Rebate is per guest room controlled, not per sensor.	**$75 if room has electric heat** **$15 if room has gas or other non-electric heat**		$
Occupancy Sensor Control for HVAC • Installing and integrating new occupancy sensing controls into an existing EMS/BMS system to automatically control HVAC based on occupancy. • Provide drawings or other documentation showing square footage of area controlled. • Provide wiring schematic with application. Pre-approval recommended. • May not be combined with Hotel Guest Room Energy Management measure.	**$25 per 1,000 sq ft**	Square feet controlled: _____	$
Constant Volume AHU to VAV • Converting constant volume air handling system to a variable air volume system. • Must have reheat and supply at least four zones. • Pre-approval recommended.	**$250 per 1,000 sq ft**	Square feet converted: _____	$
		Other HVAC Rebates Requested	$

* Eligible for new construction projects.

Commercial Refrigeration

Commercial Refrigeration Measures		Rebate Per Unit	Quantity	Subtotal (Rebate per Unit x Qty)
Night Cover for Open Refrigerated Grocery Display* • Applies to professionally-installed, "permanent," night curtain products only. • Linear foot measurement is the side-to-side (not top-to-bottom) measured width of all installed night curtains. • The store must have a minimum of six non-operating hours per day to qualify for this rebate. Indicate number of hours per day the cover is in use:_____		**$7.50 per linear foot**		$
No Heat Reach-in Case Door* • Replace existing anti-sweat heater equipped case door with special glass door that requires no anti-sweat heat. • Retrofit of existing doored reach-in cases or installation of new cases with no-heat doors are eligible.		**$125 per door**		$
Anti-Sweat Heater Control • Install equipment that senses the relative humidity in the air outside of the display case and reduces or turns off the glass door (if applicable) and frame anti-sweat heaters at low humidity conditions. • Equipment must control heaters on frame and mullion in all instances, and door, if equipped with heater. • For retrofit in existing stores only. Not for new construction.		**$80 per door controlled**		$
LED Lighting in Freezer or Cooler Case* • Enter the linear feet of LED installed in place of fluorescent tube, not the number of fixtures. • DLC Qualified Products are recommended. • Not for replacement of existing LED lights. • Lighting must be manufactured for use in coolers or freezers and must be clearly labeled as such on product literature. Manufacturer Name: _____ Model #: _____		**$10 per linear foot**		$
Occupancy Sensor for LED Lighting in Reach-in Case* • Sensors for both end-of-aisle and individual cases qualify. • Enter the quantity of doors controlled by sensors, not the number of sensors.		**$6 per door**		$
Walk-in or Reach-in Case Cooler/Freezer ECM Evaporator Fan Motor Replacing Shaded-Pole Motor • Not eligible for new construction or facilities that did not previously have refrigeration equipment.		**$100 per motor**		$
Walk-in or Reach-in Case Cooler/Freezer ECM Evaporator Fan Motor Replacing PSC Motor		**$40 per motor**		$
Evaporator Fan Demand Controls • For the installation of controls in walk-in coolers and freezers. • The controller reduces airflow of the evaporator fans when there is no refrigerant flow. • Must control a minimum of 1/20 HP where fans operate continuously at full speed. • Must reduce fan motor power by at least 75 percent during off cycle.		**$120 per S-P controller**		$
		$120 per PSC controller		$
		$40 per ECM controller*		$
Strip Curtain for Walk-in Cooler/Freezer • Must be put in a doorway separating a walk-in cooler/freezer from the adjacent room where no curtains previously existed, or existing curtains are exceptionally deteriorated.	For walk-in cooler	**$5 per sq ft of doorway**		$
	For walk-in freezer	**$25 per sq ft of doorway**		$
Automatic High-Speed Door* • For commercial or industrial refrigeration facility with freezer, cooler, and/or dock areas with different temperature set points that are currently separated by strip curtains. • For hydraulic or motorized automated doors.	Between freezer and cooler	**$70 per sq ft of doorway**		$
	Between freezer and dock	**$100 per sq ft of doorway**		$
	Between cooler and dock	**$15 per sq ft of doorway**		$

* Eligible for new construction projects.

Food Service

Food Service Measures	Rebate Per Unit	Quantity	Subtotal (Rebate per Unit x Qty)
ENERGY STAR® Commercial Solid Door or Glass Door Freezer*† • For COMMERCIAL equipment. Must be on the ENERGY STAR-qualified product list in effect at the time of equipment purchase (energystar.gov). Lists change frequently; provide a copy of that page of the list with your application. Model #: _____	**$50 per unit**		$
ENERGY STAR Commercial Solid Door or Glass Door Refrigerator*† • For COMMERCIAL equipment. Must be on the ENERGY STAR-qualified product list in effect at the time of equipment purchase (energystar.gov). Lists change frequently; provide a copy of that page of the list with your application. Model #: _____	**$50 per unit**		$
ENERGY STAR Ice Machine*† • Equipment must be on the ENERGY STAR-qualified product list in effect at the time of equipment purchase (energystar.gov). Lists change frequently; provide a copy of that page of the list with your application. Model #: _____	**$50 per unit**		$
ENERGY STAR-qualified commercial dishwasher*	**Apply for custom rebate**		
Pre-Rinse Sprayer ≤0.68 gpm* ■ Electric water heating required for both primary and booster	**$50 per sprayer**		$
ENERGY STAR Electric Steam Cooker 3 Pan*† Model #: _____	**$1,000**		$
ENERGY STAR Electric Steam Cooker 4 Pan*† Model #: _____	**$1,250**		$
ENERGY STAR Electric Steam Cooker 5 Pan*† Model #: _____	**$1,500**		$
ENERGY STAR Electric Steam Cooker 6 Pan*† Model #: _____	**$1,650**		$
ENERGY STAR Hot Holding Cabinet (all sizes)*† Model #: _____	**$200 per unit**		$
ENERGY STAR Electric Fryer*† Model #: _____	**$150 per frypot**		$
ENERGY STAR Electric Griddle*† Model #: _____	**$200 per griddle**		$
ENERGY STAR Electric Convection Oven*† Model #: _____	**$150 per cavity**		$
Combination Oven/Steamer* • Electric only. • Minimum cooking energy efficiency in steam mode: 55 percent. • Minimum cooking energy efficiency in convection mode: 76 percent.	**$1,300 per oven**		$
Food Service and Commercial Refrigeration Rebates Requested			$

* Eligible for new construction projects.

† Equipment must be on the ENERGY STAR-qualified product list in effect at the time of equipment purchase (energystar.gov). Lists change frequently; provide a copy of that page of the list with your application.

Industrial Equipment

Measure	Rebate Per Unit	Quantity	Subtotal (Rebate per Unit x Qty)
Industrial 3-Phase High-Frequency Battery Charger* • New 3-phase high frequency charger with ≥92% power conversion efficiency. • Minimum 2,000 hours per year vehicle operation. • New charger must replace a ferroresonant or silicon controlled rectifier (SCR) charger. • Applicable only to battery charging for forklifts and other industrial non-road electric vehicles.	**1-shift (2,000 to <4,000 hrs/yr) operation: $100 per charger**		$
	2-shift (4,000 to <6,000 hrs/yr) operation: $200 per charger		$
	3-shift (≥6,000 hrs/yr) operation: $260 per charger		$
Barrel Wrap Insulation for Plastic Injection Molding or Extrusion Machine • Insulated blankets strapped around the barrel of extruder or injection molder are eligible. • Insulation must be installed on previously un-insulated barrels.	**$85 per square foot**		$
High Efficiency Welder* • Replace transformer-rectifier power source welder with new inverter power source welder. • Welding process must be used ≥1,000 hrs/yr. Hours of operation refers to welder on/ready time, not necessarily arc time.	**Welding process used 1,000 to <4,000 hrs/yr: $100 per welder**		$
	Welding process used ≥4,000 hrs/yr: $425 per welder		$
Cogged Belt Drives* • For replacement of standard V-belt drives with cogged belt drives operating at least 1,200 hrs/yr.	**1 - 25 hp: $5 per hp**		$
	26 - 500 hp $5 per hp		$
Synchronous Belt Drive* • For replacement of standard V-belt drives with synchronous belts and matching pulleys operating at least 1,200 hrs/yr. • Motor must be controlled with VFD.	**1-25 hp: $10 per hp**		$
	26-500 hp: $10 per hp		
Industrial Equipment Rebates Requested			$

* Eligible for new construction projects.

Miscellaneous Equipment

Measure			Rebate Per Unit	Quantity	Subtotal (Rebate per Unit x Qty)
Desktop Computer (PC) Network Energy Management Software* • Rebate is for sophisticated IT environments that dynamically control many computers from one central location. Simply activating the energy saving settings on the computer operating system does not qualify. • Must implement power policies for the PCs and attached monitors in your network. Activating power policies for only monitors does not qualify. • Laptops, thin clients, and other network devices do not qualify. This rebate is for controlling desktop computers only. • A copy of the software license agreement and a report (print-out) directly from the network energy management software showing the location and number of desktop computers being controlled by the system must be included with the application. • The software must collect data over time and offer a system-wide energy savings reporting function. • Must certify that policies and procedures are in place to ensure that the installed software remains in place and continues to control the PCs on the network.			**$9 per PC controlled**		$
Heat Pump (Hybrid Electric) Water Heater* • Minimum 2.2 UEF	UEF:	Capacity:	**$100**		$
	Manufacturer:				
	Model #:				
	Serial #:				
Optimized Snow Melt Controls* • System must shut down completely (no idle mode) when no precipitation is present. • Controller must monitor forecasts and raise the slab temperature to 32 degrees F eight hours before expected precipitation. • A slab moisture sensor must be used to signal controller to raise slab temperature to 40 degrees F when precipitation is present.			**$9 per 1,000 sq ft**		$
High Efficiency Hand Dryer* • Hand dryer must be electric, draw ≤1500 Watts, and have a cycle time or rated dry time of 15 seconds or less.			**$65 each**		$

* Eligible for new construction projects.

Miscellaneous Equipment Rebates Requested	$

Total Rebates Requested	$

2026 Rebate Application
Application Terms & Conditions

REBATE OFFER: Projects must be implemented (completed) between January 1, 2026 and December 31, 2026. Complete application must be submitted no later than December 31, 2026. Projects must result in reduced electric energy usage due to improvement in the system efficiency. Reduced electric use resulting from peak shaving, demand limiting, power generation, renewable energy (including solar PV and wind), or operating schedule changes will not qualify. This application form is for facilities with a commercial or industrial electric meter or rate code. Farms with a residential or commercial meter may also apply. Other businesses with a residential meter must use the residential programs.

COMPLIANCE: a) All projects must comply with applicable federal, state, and local laws, and building codes. b) All equipment must be new or retrofitted with new components per the program specifications. Used equipment is not eligible for rebates. Leased equipment must receive pre-approval BEFORE project initiation or entering into the equipment lease. Existing equipment must be permanently disconnected or removed and not reused elsewhere. c) New equipment must meet specification requirements. d) For prescriptive programs, new equipment must be operational when the application is submitted. e) Only one rebate will be granted for each project. f) Members may submit multiple projects in a calendar year; however, the rebate totals may not exceed the annual rebate cap without utility authorization. g) New construction projects will be considered with prior review and authorization. Note that the measures and rebates listed on the application form are typically intended for retrofit projects; not all measures listed may be available for new construction projects. h) If the project is in a leased building, the term of the lease must be at least three (3) years and a copy of the lease may be requested. i) Up to 24 months of utility usage information may be requested.

DELIVERY: Applications must be delivered via mail to Energy Optimization Programs, 431 Catalyst Way, Madison, WI 53719, emailed to info@michigan-energy.org, or faxed to (608) 646-7682.

PRESCRIPTIVE APPLICATIONS: Pre-approval is not required for prescriptive rebates unless otherwise specified. However, a rebate will not be provided for projects or equipment that does not precisely meet the requirements provided on the prescriptive application form. Applications must have complete information and be submitted with the supporting documentation specified on the form instructions. Unless otherwise specified, rebates for prescriptive measures may not exceed 75 percent of the total project cost, including materials, sales tax, external labor (i.e. contracted labor), permits, equipment rental, and disposal.

CUSTOM APPLICATIONS: Pre-approval is strongly encouraged for all custom projects. If your project does not fit the descriptions on the standard prescriptive rebate application form, it may qualify for a custom rebate. Applications must have complete information and be submitted with the calculations and supporting documentation specified on the form instructions. Unless otherwise specified, rebates for custom measures may not exceed 75 percent of the total project cost, including materials, sales tax, external labor (i.e. contracted labor), permits, equipment rental, and disposal. Note: Internal labor (i.e. non-contracted labor) may not be included in the cost of the project.

PAYMENT: Once completed paperwork is submitted, rebate payments are usually mailed within six to eight weeks. Rebate payments are made by check, and may arrive in multiple checks. Incomplete applications will either delay payments or result in denial of application approval. Energy Optimization reserves the right to refuse payment and participation if the member or trade ally violates program terms and conditions. MECA participating electric cooperative must receive 100 percent of the energy savings for the rated life of the product(s) or for a period of three (3) years from receipt of rebate, whichever is less. If the project does not provide the energy savings, if the facility in which the installed projects are located closes or ceases operation within three (3) years from receipt of rebate, or if you cease to be a member of a participating MECA participating electric cooperative during the following three (3) years, you shall refund a prorated amount of rebate dollars based on the time installed.

THIRD-PARTY PAYEES: The MECA participating electric cooperative member may authorize payment of the rebate directly to a landlord, trade ally, or other third-party payee by selecting the appropriate box in Section 4 on page 2 of the application. If the co-op member chooses to reassign their rebate to a third-party, the member must sign the release in Section 4 and the third-party payee must be identified in the completed Section 5 or on the payee's IRS Form W-9. Program staff reserve the right to contact the member to confirm third-party payee requests.

TRADE ALLY INFORMATION: The term "trade ally" refers to the company or contractor who provides or installs equipment for the participating MECA electric cooperative member. If the project was completed by more than one trade ally (e.g., equipment was purchased from one trade ally but installed by another) and the rebate is being paid to the co-op member, enter the information of the trade ally who installed the equipment in the Trade Ally (Contractor) Information section on page 2 of the application. Trade allies participating in the program must adhere to standards of acceptable business behavior and performance.

INSPECTION: Program staff reserve the right to conduct pre-inspections and post-inspections of proposed and installed projects. Some projects may require site verification or phone verification before the rebate will be processed.

PUBLICITY: Energy Optimization reserves the right to publicize your participation in this program, unless you specifically request otherwise.

PROGRAM DISCRETION: Rebates are available on a first-come, first-served basis. Rebate amounts and offerings are subject to change or termination without notice at the discretion of Energy Optimization.

LOGO USE: Members or trade allies may not use the MECA participating electric cooperative name or logo in any marketing, advertising, or promotional material without written permission.

DISCLAIMERS: Energy Optimization a) does not endorse any particular manufacturer, product, labor, or system design by offering these programs; b) will not be responsible for any tax liability imposed on the member as a result of the payment of rebates; c) does not expressly or implicitly warrant the performance of installed equipment or contractor's quality of work (contact your contractor for detailed warranties); d) is not responsible for the proper disposal/recycling of any waste generated as a result of this project; e) is not liable for any damage caused by the installation of the equipment or for any damage caused by the malfunction of the installed equipment; f) is not responsible for items (rebate applications, supporting documentation, and/or rebate checks) lost or damaged in the mail.

ELIGIBILITY: These rebates are offered only to members of participating MECA electric cooperatives with active electric service in Michigan without a negative balance. For questions regarding eligibility, email info@michigan-energy.org.

INFORMATION RELEASE: The member requests and authorizes the MECA participating electric cooperative to release electric usage for the preceding 24 months to Energy Optimization program staff, in order to participate in the program. The authorization to release information expires automatically two (2) years after signature date. The member agrees that the Energy Optimization program and their contractors may include the member's name, address, electric account number, electric services, and resulting energy savings ("Information") in a database hosted by a contractor of the MECA participating electric cooperative program and such information may be included in reports or other documentation submitted to MECA participating electric cooperative, and their contractors and/or the Michigan Public Service Commission ("Reports"). Such parties will treat such Information as confidential and the Information in the Reports shall only be in the aggregate.

RELEASE/INDEMNIFICATION: Payment of rebates under the Energy Optimization program and/or evaluation of applications for rebates shall not deem the Energy Optimization program or any of its affiliates, employees, contractors, or agents ("Energy Optimization Parties") to be responsible for any work completed in connection herewith. The applicant fully releases Energy Optimization Parties from any and all claims it may have against Energy Optimization Parties in connection with this application, the rebates, or the work performed in connection with them. In addition, the applicant agrees to defend, indemnify and hold Energy Optimization Parties harmless from and against any and all claims, losses, demands, or lawsuits by any third parties arising in connection with this application, the payment or non-payment of rebates, or any work performed in connection with them. The member hereby releases MECA participating electric cooperative from any and all liability arising from or connected with releasing the information to the Energy Optimization program set forth herein.

NON-DISCLOSURE: The Energy Optimization program agrees not to disclose project information, such as pricing, proprietary equipment specifications, or other intellectual property. Such information will be used by Energy Optimization program staff only for the purpose of validating and fulfilling rebate applications. Such information will not be shared outside of the Energy Optimization program.

ANNUAL MEMBER REBATE CAP: Rebates are available on a first-come, first-served basis; apply early. Rebate budgets are limited, therefore total annual rebate amount per member may be limited as follows. For more information about existing member caps, visit michigan-energy.org. If a larger rebate amount is needed to enable your project to move forward, please call to request pre-approval prior to beginning your project.